

AGENDA
Sheep River Regional Utility Corp
Board of Directors Meeting



September 15, 2026

10:00 am

Foothills County Administration Office

309 Macleod Trail South – High River

	Pages
1. CALL TO ORDER	
2. ADDITIONS TO THE AGENDA	
3. ADOPTION OF THE AGENDA	
4. ACCEPTANCE OF MINUTES FROM PREVIOUS MEETING	
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Presented by: Senior Accountant Lisa Han	
7. CYBERATTACKS ON WATER TREATMENT PLANTS	
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9. NEXT MEETING	
The next meeting of the Sheep River Regional Utility Corporation Board is to be determined.	
10. ADJOURNMENT	



SHEEP RIVER REGIONAL UTILITY CORP
BOARD OF DIRECTORS MEETING MINUTES

June 23, 2026
1:00 pm
Foothills County Administration Office
309 Macleod Trail South – High River

Directors: Diamond Valley (Chair) Ted Bain, Diamond Valley Director Colin Fleming, Diamond Valley Director Cindy Holladay, Foothills County Director Laura Kendall

Staff: SRRUC CEO Harry Riva Cambrin, Manager of Finance Disha Joshi, SRRUC Recording Secretary Jacqueline Schuler, Director of Public Works Wiaan Kruger, Manager of Utilities Doug Haase, Utilities Foreman Diamond Valley Cory Lyons

1. CALL TO ORDER

The Sheep River Utility Corp meeting of June 23, 2026 was called to order at 1:06 p.m.

2. ADDITIONS TO THE AGENDA

None.

3. ADOPTION OF THE AGENDA

Resolution 20-26
Moved By: Cindy Holladay

That the Agenda for the June 23, 2026 Sheep River Utility Corp meeting be approved as PRESENTED.

Carried

4. ACCEPTANCE OF MINUTES FROM PREVIOUS MEETING

4.1 SRRUC Meeting Minutes - April 23, 2026

Resolution 21-26
Moved By: Ted Bain

That the minutes from the April 23, 2026 Sheep River Utility Corp meeting be accepted as presented subject to renumbering the resolution numbers.

Carried

5. ACCOUNTS PAYABLE

5.1 Accounts for Approval - May 25, 2026

Resolution 22-26
Moved By: Ted Bain

That the Accounts Payable dated May 25, 2026 in the amount of \$54,207.22 be accepted for payment.

Carried

5.2 Accounts for Approval - June 23, 2026

Resolution 23-26

Moved By: Cindy Holladay

That the Accounts Payable dated June 23, 2026 in the amount of \$63,286.72 be accepted for payment.

Carried

6. BUSINESS

6.1 Operations Update

C. Lyons provided the following update:

- Current raw water storage is 78.1%.
- Well 7 is providing 5L/second or 432 cubic meters per day.
- On May 26, 2026, the direct intake pump was removed due to forecasted rainfall and elevated NTU levels. Water diversion resumed on June 16, 2026, with the 10 HP pump currently diverting water to the stilling basin. Installation of the 30 HP pump is planned for next week to increase the diversion rate.
- The chlorine delivery lines from the chemical feed pumps have recently required several repairs. The system was originally constructed with Schedule 80 PVC piping and solvent-welded fittings, and multiple repairs over the years have made maintenance increasingly difficult. Alternative piping systems, including Chemflare and Hypotec products, are currently being evaluated to simplify future repairs and reduce system downtime. A cost estimate for replacing the existing piping is expected later this week.
- Following the completion of the fall protection plan, Job Hazard Assessment, and procurement of fall protection equipment, repairs to the valves located on top of the GAC units have commenced.

Resolution 24-26

Moved By: Colin Fleming

That the operational update be accepted as information.

Carried

6.2 Monthly Water Usage Reports

6.2.1 Treated vs Raw - April 2026

6.2.2 Treated vs Raw - May 2026

Resolution 25-26

Moved By: Laura Kendall

That the Monthly Water Usage Report for April and May 2026 be accepted as presented.

Carried

6.3 SRRUC Financial Statement - March 2026

Resolution 26-26

Moved By: Cindy Holladay

That the Board accept the March 2026 SRRUC Financial Statement for information.

Carried

6.4 Water Treatment Plant Alarm Reporting Unit Upgrade – Request for Approval

Cory Lyons provided an update regarding the issues with the Water Treatment Plant Alarm Reporting Unit.

Resolution 27-26

Moved By: Ted Bain

That the Board approve the purchase of the Water Treatment Plant Alarm Reporting Unit not to exceed \$17,000 including applicable taxes.

Carried

6.5 Water Treatment Plant Air Compressor Replacement – Request for Budget Increase Approval

Resolution 28-26

Moved By: Laura Kendall

That the Board approve the purchase of the two Water Treatment Plant Air Compressor for a total not to exceed \$40,000 including applicable taxes.

Carried

7. ROUND TABLE

T. Bain inquired about receiving a progress report on previous motions, including whether each item has been completed, is ongoing, or has encountered any issues.

H. Riva Cambrin provided the following updates:

- **ConocoPhillips Invoice:** There is an outstanding invoice related to the original water testing. Harry had difficulty contacting ConocoPhillips due to changes in email addresses but has now obtained an updated email address for Glenn Ball. Once the cost of the additional testing on Well 7 is received, he intends to combine it with the original invoice and resubmit the request to ConocoPhillips for reimbursement.
- **Alderside Plant Water Loss:** Harry noted that the Alderside Plant loses approximately 10% of the water volume during the treatment process. He would like to obtain a cost estimate from the engineers to include in next year's budget.
- **Water Recycling System:** Harry also requested a preliminary engineering estimate to assess the feasibility and approximate cost of developing a water recycling system. He noted that the Commission is well-positioned for such a project, as it already has both a reservoir and a filling pond.
- **Water Supply Agreement:** Harry advised that he plans to send the Water Supply Agreement to the County and the Town of Diamond Valley administration for their review.

8. NEXT MEETING - September 15, 2026

The next meeting of the Sheep River Regional Utility Corporation Board is tentatively scheduled for September 15, 2026, at 10:00 a.m. at Foothills County Council Chambers.

9. ADJOURNMENT

That the June 23, 2026 Sheep River Utility Corp meeting be adjourned at 1:48 p.m.

SRRUC Chair; SRRUC CEO

DRAFT

Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated July 27, 2026

EFT No. Payable to:

EFT243	ClearTech Industries Inc. inv. INV1217882 - 4 skids of salt	5,304.60	\$5,304.60
EFT244	Foothills County inv. 38356 - 2026 2nd QTR fuel usage inv. 38357 - June 2026 paid expenses	5,589.94 25,986.23	\$31,576.17
EFT245	KaizenLAB Inc. inv. INV0109859 - Pkg 1 - schedule 2 wells & stilling basin inv. INV0109860 - Pkg 3 - schedule 3A (PSBlend) inv. INV0110040 - Pkg 1 - schedule 2 wells & stilling basin inv. INV0110292 - Pkg 1 - schedule 2 wells & stilling basin inv. INV0110386 - Pkg 1 - schedule 2 wells & stilling basin inv. INV0110500 - misc. supply charges	1,445.72 361.43 361.43 722.86 361.43 26.25	\$3,279.12
EFT246	Ridgeline Electrical Services inv. 6749 - WTP surge suppressor replacement	16,359.03	\$16,359.03
EFT247	T & T Disposal Services inv. 102017 - garbage & recycling	365.98	\$365.98
EFT248	Town of Diamond Valley inv. 20260418 - June/26 operating shared costs	9,653.55	\$9,653.55
TOTAL EFT's			\$66,538.45
TOTAL Payments			<u>\$66,538.45</u>

Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated August 24, 2026

EFT No. Payable to:

EFT249	Capital H2O Systems Inc. inv. 21930 - valve repair kit	386.36	\$386.36
EFT250	ClearTech Industries Inc. inv. INV1224420 - 2x drums coagulant	1,548.12	\$1,548.12
EFT251	Foothills County inv. 38596 - July/26 expenses	30,709.90	\$30,709.90
EFT252	Hifab Holdings Ltd. inv. 172441 - ClearTech delivery	139.29	\$139.29
EFT253	KaizenLAB Inc. inv. INV0110996 - misc. sampling inv. INV0110988 - misc. sampling inv. INV0111145 - Pkg 3 - schedule 3A (PSBlend) inv. INV0111299 - Pkg 3 - schedule 3A (PSBlend)	755.38 674.43 361.43 361.43	\$2,152.67
EFT254	MPE Engineering Ltd. inv. 1277	946.05	\$946.05
EFT255	T & T Disposal Services inv. 105948 - garbage & recycling	374.39	\$374.39
EFT256	Town of Diamond Valley inv. 20260440 - July/26 operating shared costs	9,194.74	\$9,194.74
TOTAL EFT's			<u>\$45,451.52</u>

PAP # Pre-authorized Payments

60	Town of Diamond Valley	Utility Statement 05/01/26-06/30/26 Bank withdrawal August 17/26	164.74
Total PAPs			<u>\$164.74</u>
TOTAL Payments			<u><u>\$45,616.26</u></u>

Sheep River Regional Utilities Corporation
Accounts for Approval
Payment Run dated September 15, 2026

EFT No. Payable to:

EFT257	Chinook Pumps Ltd. inv. 262985 - complete rebuilt aeration blower motor	1,978.20	\$1,978.20
EFT258	KaizenLAB Inc. inv. INV0111444 - Pkg 4 - schedule 4 inv. INV0111777 - Pkg 4 - schedule 4	1,698.64 1,143.60	\$2,842.24
EFT259	MPE Engineering Ltd. inv. 2041 - 2026 operational support	1,691.98	\$1,691.98
EFT260	T & T Disposal Services inv. 113566 - garbage & recycling	378.58	\$378.58
EFT261	Town of Diamond Valley inv. 202604090 - August/26 operating shared costs	10,568.63	\$10,568.63
TOTAL EFT's			<u>\$17,459.63</u>
TOTAL Payments			<u><u>\$17,459.63</u></u>



Sheep River Regional Utility Corporation

Treated Daily Demand vs Raw Water Diversion

Year/Month/Day	Diamond Valley West Treated (m3/day)	Diamond Valley East Treated (m3/day)	Diamond Valley Total (m3/day)	Millarville Crossing Treated (m3/day)	Total Treated Water To Distribution (m3/day)	Raw Storage Water Used WTP (m3/day)	Process Loss (m3/day) Treated - Raw Used	Diamond Valley TW5A, CW8, TW7 Into Raw Water Reservoir (m3/day)	Diamond Valley VW5 Into Raw Water Reservoir (m3/day)	Stilling Basin Into Raw Water Reservoir (m3/day)	Total Into Raw Water Reservoir (m3/day)	Raw Water Storage Percentage
2026-06-01	868	1035	1903	10	1913	2189	276	191	1486	0	1677	81.5
2026-06-02	852	1025	1877	9	1886	2168	282	229	1541	0	1770	81.2
2026-06-03	875	1042	1917	8	1925	2150	225	229	1621	0	1850	81.5
2026-06-04	889	1076	1965	8	1973	2170	197	228	1633	0	1861	81.7
2026-06-05	917	1091	2008	11	2019	2230	211	224	1633	0	1857	81.3
2026-06-06	918	1063	1981	15	1996	2312	316	218	1632	0	1850	80.8
2026-06-07	968	1071	2039	18	2057	2446	389	213	1632	0	1845	80.3
2026-06-08	1013	1104	2117	11	2128	2335	207	205	1633	0	1838	79.8
2026-06-09	918	1086	2004	12	2016	2319	303	371	1630	0	2001	79.7
2026-06-10	939	1046	1985	11	1996	2109	113	431	1610	0	2041	79.2
2026-06-11	960	1044	2004	10	2014	2315	301	421	1612	0	2033	79.2
2026-06-12	911	993	1904	9	1913	2074	162	419	1578	0	1997	79.1
2026-06-13	900	1003	1903	9	1912	2107	195	420	1546	0	1966	79.1
2026-06-14	1005	1099	2104	10	2114	2268	154	423	1508	0	1931	79.0
2026-06-15	968	1121	2089	13	2102	2598	496	329	1477	0	1806	78.8
2026-06-16	960	1074	2034	15	2049	2344	295	400	1469	0	1869	78.3
2026-06-17	957	1034	1991	8	1999	2104	105	601	1461	0	2062	78.8
2026-06-18	1014	1051	2065	11	2076	2356	280	598	1461	0	2059	77.9
2026-06-19	964	1049	2013	20	2033	2165	132	605	1392	0	1997	77.7
2026-06-20	928	1069	1997	8	2005	2289	284	599	1374	198	2171	77.6
2026-06-21	946	1078	2024	8	2032	2141	109	595	1376	611	2582	77.7
2026-06-22	969	1061	2030	10	2040	2457	417	599	1350	720	2669	77.9
2026-06-23	995	1061	2056	10	2066	2382	316	598	1309	891	2798	78.1
2026-06-24	1043	1093	2136	9	2145	2455	310	597	1284	956	2837	79.0
2026-06-25	1095	1132	2227	10	2237	2350	113	596	1271	972	2839	79.3
2026-06-26	994	1110	2104	9	2113	2357	244	590	1266	971	2827	79.4
2026-06-27	931	1067	1998	7	2005	2152	147	601	1249	971	2821	79.4
2026-06-28	925	1046	1971	7	1978	2240	262	604	1246	1110	2960	80.4
2026-06-29	934	1008	1942	7	1949	2265	316	619	1411	1209	3239	82.2
2026-06-30	876	1018	1894	7	1901	2151	250	641	1502	1207	3350	83.5
Min	852	993	1877	6.75	1886	2074		191	1246	0	1677	77.6
Avg	948	1062	2009	10.39	2020	2267	247	446	1473	327	2247	79.6
Max	1095	1132	2227	19.89	2237	2598		641	1633	1209	3350	83.5
Total m3	28430	31850	60280	311.63	60592	67998	7407	13394	44193	9815	67402	

↑
Cells will highlight red if volume is more than 3000 m3 per day for DV.

10.89%
Loss

Full Level
End of Month
Average Month Volume

186,403
155,647
148,464

100.00%
83.5%



Sheep River Regional Utility Corporation

Treated Daily Demand vs Raw Water Diversion

Year/Month/Day	Diamond Valley West Treated (m3/day)	Diamond Valley East Treated (m3/day)	Diamond Valley Total (m3/day)	Millarville Crossing Treated (m3/day)	Total Treated Water To Distribution (m3/day)	Raw Storage Water Used WTP (m3/day)	Process Loss (m3/day) Treated - Raw Used	Diamond Valley TW5A, CW8, 4/7 Into Raw Water Reservoir (m3/day)	Diamond Valley VW5 Into Raw Water Reservoir (m3/day)	Stilling Basin Into Raw Water Reservoir (m3/day)	Total Into Raw Water Reservoir (m3/day)	Raw Water Storage Percentage
2026-07-01	922	1021	1943	7	1950	2295	345	622	1524	1207	3353	85.0
2026-07-02	1018	1063	2081	12	2093	2362	269	620	1546	1209	3375	85.7
2026-07-03	964	1132	2096	15	2111	2252	141	608	1601	1208	3417	86.1
2026-07-04	959	1091	2050	10	2060	2272	212	599	1552	333	2484	86.8
2026-07-05	967	1069	2036	7	2043	2256	213	570	1576	0	2146	86.4
2026-07-06	968	1040	2008	12	2020	2162	142	494	1544	0	2038	86.1
2026-07-07	972	1055	2027	12	2039	2456	417	627	1509	223	2359	86.1
2026-07-08	1079	1092	2171	24	2195	2406	211	634	1477	675	2786	86.1
2026-07-09	1078	1141	2219	18	2237	2501	264	641	1411	864	2916	86.8
2026-07-10	1052	1131	2183	18	2201	2396	195	645	1365	864	2874	87.0
2026-07-11	1093	1184	2277	20	2297	2412	115	643	1330	928	2901	87.3
2026-07-12	1116	1206	2322	23	2345	2456	111	642	1322	949	2913	87.8
2026-07-13	1098	1197	2295	30	2325	2776	451	645	1274	950	2869	88.2
2026-07-14	1024	1155	2179	14	2193	2408	215	644	1235	1199	3078	87.9
2026-07-15	1083	1187	2270	15	2285	2492	207	642	1216	1380	3238	88.5
2026-07-16	1148	1215	2363	22	2385	2529	144	646	1185	1416	3247	89.2
2026-07-17	1067	1170	2237	26	2263	2540	277	640	1155	1563	3358	89.8
2026-07-18	1083	1214	2297	30	2327	2507	180	640	1154	1639	3433	90.5
2026-07-19	1166	1238	2404	27	2431	2678	247	638	1137	1639	3414	91.1
2026-07-20	1031	1133	2164	14	2178	2543	365	636	1123	1639	3398	91.6
2026-07-21	980	1073	2053	22	2075	2292	217	635	1114	1639	3388	92.3
2026-07-22	1087	1163	2250	26	2276	2372	96	634	1093	1639	3366	92.9
2026-07-23	1099	1226	2325	26	2351	2613	262	636	1074	1639	3349	93.8
2026-07-24	1063	1180	2243	24	2267	2458	191	636	1057	1639	3332	94.5
2026-07-25	1104	1251	2355	24	2379	2623	244	634	1029	1638	3301	95.0
2026-07-26	1092	1241	2333	32	2365	2630	265	633	1028	1640	3301	95.3
2026-07-27	1225	1256	2481	26	2507	2744	237	551	1014	1639	3204	95.8
2026-07-28	1188	1230	2418	28	2446	2782	336	421	1012	1639	3072	95.9
2026-07-29	1164	1253	2417	24	2441	2564	123	422	1013	1422	2857	96.2
2026-07-30	1186	1239	2425	23	2448	2629	181	421	1012	1293	2726	95.8
2026-07-31	1157	1231	2388	26	2414	2481	67	417	1012	1293	2722	95.9
Min	922	1021	1943	6.54	1950	2162		417	1012	0	2038	85.0
Avg	1072	1164	2236	20.45	2256	2480	224	597	1248	1194	3039	90.2
Max	1225	1256	2481	32.36	2507	2782		646	1601	1640	3433	96.2
Total m3	33236	36077	69313	633.95	69947	76887	6940	18516	38694	37005	94215	

↑
Cells will highlight red if volume is more than 3000 m3 per day for DV.

9.03%
Loss

Full Level
End of Month
Average Month Volume

186,403
178,760
168,208

100.00%
95.9%



Sheep River Regional Utility Corporation

Treated Daily Demand vs Raw Water Diversion

Year/Month/Day	Diamond Valley West Treated (m3/day)	Diamond Valley East Treated (m3/day)	Diamond Valley Total (m3/day)	Millarville Crossing Treated (m3/day)	Total Treated Water To Distribution (m3/day)	Raw Storage Water Used WTP (m3/day)	Process Loss (m3/day) Treated - Raw Used	Diamond Valley TW5A, CW8, 4/7 Into Raw Water Reservoir (m3/day)	Diamond Valley VW5 Into Raw Water Reservoir (m3/day)	Stilling Basin Into Raw Water Reservoir (m3/day)	Total Into Raw Water Reservoir (m3/day)	Raw Water Storage Percentage
2026-08-01	1155	1298	2453	38	2491	2942	451	418	1012	1293	2723	95.9
2026-08-02	1146	1291	2437	31	2468	2649	181	416	1011	1293	2720	95.8
2026-08-03	1123	1295	2418	16	2434	2699	265	416	1012	1292	2720	95.7
2026-08-04	1090	1263	2353	28	2381	2575	194	414	1013	1292	2719	95.6
2026-08-05	1152	1257	2409	22	2431	2542	111	414	1011	1332	2757	95.4
2026-08-06	1093	1218	2311	22	2333	2656	323	415	1012	1378	2805	95.5
2026-08-07	1060	1148	2208	30	2238	2328	90	405	1012	1378	2795	95.7
2026-08-08	1099	1185	2284	31	2315	2674	359	412	1012	1378	2802	95.9
2026-08-09	1111	1213	2324	26	2350	2620	270	412	1012	1378	2802	95.9
2026-08-10	1082	1151	2233	16	2249	2421	172	414	1003	1379	2796	96.1
2026-08-11	970	1049	2019	13	2032	2268	236	412	986	1378	2776	96.2
2026-08-12	999	956	1954	6	1961	2071	111	358	986	1378	2722	97.2
2026-08-13	983	959	1942	8	1950	2156	207	308	987	1334	2629	97.8
2026-08-14	960	927	1887	9	1896	2155	260	312	987	716	2015	99.2
2026-08-15	921	923	1843	7	1851	2017	167	314	986	489	1789	98.5
2026-08-16	970	933	1903	8	1911	2217	306	314	986	1217	2517	98.6
2026-08-17	979	944	1923	17	1940	2220	280	356	685	1224	2265	98.9
2026-08-18	1005	947	1952	21	1973	2220	247	287	681	1224	2192	98.9
2026-08-19	1040	962	2001	15	2017	2153	137	268	771	1227	2266	98.9
2026-08-20	1015	968	1983	17	2000	2217	218	267	772	1228	2267	98.8
2026-08-21	995	946	1941	15	1956	2251	295	267	772	1227	2266	99.0
2026-08-22	966	966	1931	16	1948	2092	145	287	663	1227	2177	99.0
2026-08-23	1024	936	1960	16	1976	2138	163	275	600	1226	2101	98.9
2026-08-24	1022	976	1998	18	2016	2243	227	269	608	1226	2103	98.9
2026-08-25	1018	965	1982	16	1999	2416	418	281	634	1225	2140	98.6
2026-08-26	1065	1003	2068	18	2086	2221	135	276	601	1225	2102	98.2
2026-08-27	1077	1046	2123	20	2143	2465	322	271	608	1224	2103	98.0
2026-08-28	1065	989	2054	17	2071	2240	169	280	642	1224	2146	97.6
2026-08-29	1035	998	2033	14	2047	2275	228	276	623	1224	2123	97.4
2026-08-30	1051	948	1999	13	2012	2174	162	270	635	1224	2129	97.3
2026-08-31	1074	953	2027	11	2038	2190	153	280	659	1237	2176	97.4
Min	921	923	1843	6.39	1851	2017	90	267	600	489	1789	95.4
Avg	1043	1052	2095	18.01	2113	2339	226	334	838	1235	2408	97.4
Max	1155	1298	2453	37.81	2491	2942	451	418	1013	1379	2805	99.2
Total m3	32342	32608	64950	558.38	65508	72505	6997	10364	25982	38297	74643	

↑
Cells will highlight red if volume is more than 3000 m3 per day for DV.

9.65%
Loss

Full Level
End of Month
Average Month Volume

186,403
181,557
181,641

100.00%
97.4%

Sheep River Regional Utilities Corporation
Unaudited Statement of Operating Revenues and Expenses
For the Quarter Ended June 30, 2026

	2026	2026	Variance	Variance %
Revenues	Budget	Actual	Budget -Actual	(Budget -Actual) /Budget
Variable water requisitions	\$ 738,200	\$ 362,720	\$ 375,480	51%
Fixed rate requisitions	181,500	88,106	93,394	51%
Interest income	38,000	15,584	22,416	59%
Other income	38,000	-	38,000	100%
	\$ 995,700	\$ 466,410	\$ 529,290	53%
Expenses				
Wages and benefits	\$ 259,000	\$ 131,099	\$ 127,901	49%
Amortization	235,000	117,500	117,500	50%
Engineering fees	150,000	9,384	140,616	94%
Utilities expense	120,000	62,286	57,714	48%
Work contracted	60,000	14,190	45,810	76%
WTP maintenance & repair	50,000	6,826	43,174	86%
Groundwater monitoring & testing	45,000	23,892	21,108	47%
Administrative fee	38,000	19,000	19,000	50%
Small tools & supplies	30,000	16,570	13,430	45%
Insurance	20,000	19,484	516	3%
Fuel expense	20,000	9,523	10,477	52%
Operating supplies	15,000	9,227	5,773	38%
Legal Expense	10,000	-	10,000	100%
Audit	6,000	6,095	(95)	-2%
Telephone	5,000	1,970	3,030	61%
Computer services	5,000	1,976	3,024	60%
Postage	200	-	200	100%
Conferences, memberships, training	2,000	310	1,690	85%
Office supplies	2,500	10	2,490	100%
Meals & mileage	1,000	285	715	72%
Bank charges	1,000	543	457	46%
Advertising	500	166	334	67%
	\$ 1,075,200	\$ 450,336	\$ 624,864	58%
Excess of Revenue Over (Expenses)	\$ (79,500)	\$ 16,074	\$ (95,574)	
Add back in amortization	235,000	117,500	117,500	50%
Capital purchases	(38,000)	(33,300)	(4,700)	12%
Transfer to capital reserve	(117,500)	-	(117,500)	100%
	\$ -	\$ 100,274	\$ 21,926	

Sheep River Regional Utilities Corporation
Capital Expenditure
For the Quarter Ended June 30, 2026

	2026 Budget	2026 Actual	Note
Machinery and Equipment			
2 Air Compressors	38,000	-	
1 HACH Analyzer TURB	-	5,043	Resolution#07-25
1 Aeration Blower	-	12,678	Resolution#05-26
1 WTP Surge Suppressor Replacement	-	15,580	Insurance claim
	38,000	33,300	
Total Expenditures	38,000	33,300	

ITEM 7.1

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Targeting the taps: Why foreign hackers are striking Quebec's water plants

Attacks on local plants serve to potentially cause harm and gather intelligence, cybersecurity experts say

[Paula Dayan-Perez](#) · CBC News · Posted: Aug 02, 2026 2:29 PM MDT | Last Updated: August 5



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The mayor of Saint-Noël said the municipality's drinking water was not contaminated as a result of a cyberattack at the water treatment facility. (Graeme Roy/The Canadian Press)

For the mayor of Saint-Noël – a municipality of fewer than 400 residents in Quebec's Bas-Saint-Laurent region – watching a video of hackers playing around with the computer system of the local drinking water treatment station was surprising at first – then angering.

“For Saint-Noël to get hacked by people in Russia, it's funny, and it's not,” said Gilbert Marquis.

The video was posted on July 24 on the Telegram account of a group called Z-Pentest Alliance. In it, upbeat music plays over the screen recording of a computer interface, the French inscription at the top reading “St-Noel drinking water.” A cursor is seen adjusting chlorine dosage settings.

The mayor insists that water quality wasn't affected.

"Fortunately, the plant went into safe mode, on standby. So, the drinking water wasn't contaminated," Marquis said.

He added that the hackers didn't gain access to citizens' sensitive information because the facility's network isn't connected to anything else.

After several similar attacks in the United States, the country's Cybersecurity and Infrastructure Security Agency [issued an advisory in 2025](#), warning that pro-Russia hacktivists were conducting opportunistic attacks on critical infrastructure in the U.S and globally, listing Z-Pentest Alliance and NoName057(16) as some of the groups with suspected links to Russia's military intelligence agency.

WATCH | Small Quebec municipality targeted in cyberattack:



Why would Russian hackers target a water treatment plant in eastern Quebec?

► July 31 | 1:34

The water treatment plant is located in Saint-Noël, a small municipality of fewer than 400 residents in eastern Quebec. Its mayor, Gilbert Marquis, says the hackers didn't access any sensitive information and the water remains potable.

A Canadian federal agency also [documented a hacking incident in another Quebec](#) water treatment plant last year, without disclosing an exact location. According to the

report, NoName claimed to be behind the attack.

The [Canadian Centre for Cyber Security](#) explained, in a recent report, that water systems are almost certainly a strategic target for state-sponsored actors to demonstrate force through disruptive cyberthreats.

Targeting 'low-hanging fruit' to gather Canadian intel

While problems at the plant in Saint-Noël were detected and addressed immediately by a municipal employee, it was cybersecurity expert Steve Waterhouse who flagged the issue was linked to a cyberattack.

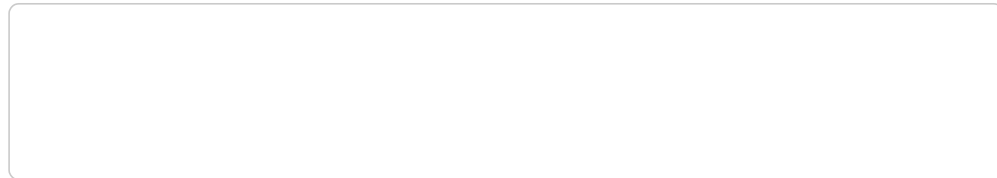
Waterhouse has served as an information security officer at the Department of National Defence and as assistant deputy minister at Quebec's Cybersecurity Ministry. He currently provides cybersecurity guidance to small and medium-sized businesses.

"In my practice, I go about and look at international events, especially those that are affecting Canada and Quebec," he says. "This one popped up immediately."

Pro-Russian group claims responsibility for cyberattack against Hydro-Québec

Hacktivists targeting water, energy and food systems, Canadian security centre warns

Waterhouse says he reached out to the authorities, including government agencies and police, after discovering two messages posted by the Russian group.



He says one of the posts indicated that hackers had also breached an oil and gas facility elsewhere in the country, saying they were on a mission to work against Canada.

Certified cybersecurity and privacy expert Claudiu Popa says there are multiple reasons for international groups to target municipal-level governments, which can have weaker cybersecurity.

For one, it can be about self-promotion: if they plan to sell their services to foreign governments – it's a way for them to show that they can hack into state systems.

Is Canada's food supply under threat from Russian hackers?

"In other cases, it's just for information gathering. This is a great way to gather up intel at the municipal level so that they can apply those lessons learned at the provincial or even the federal level," Popa said.

Both Popa and Waterhouse believe the federal government should standardize and implement cybersecurity protocols across all levels of government.

"Otherwise hackers will continue to choose the low-hanging fruit and harm those communities potentially ... or introduce the threat of terrorism which is obviously very, very significant here in our country," Popa says.

Max Watson, a spokesperson for Public Safety Canada, wrote in an emailed statement on Wednesday that the federal department provides grants for provincial, territorial and local governments to help reduce cybercrime.

He noted that any disruption to critical infrastructure is a threat to public health and safety as well as public confidence, the environment and the economy.

"All levels of government, together with private industry, must collaborate to ensure that information, operational technology, industrial control systems, and software supply chains are secure," Watson wrote.



Popular Now in Montreal

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